

Table S52. Summary statistics for natural gas – Wyoming, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,563	4,391	4.538	R4.631	4,395
Gas Wells	29,254	27,141	26,055	R25,297	23,694
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,762,095	1,673,667	1,668,749	R1,698,167	1,607,021
From Oil Wells	24,544	29,134	39,827	R58,535	53,019
From Coalbed Wells	429,731	328,780	264,146	R202,428	163,054
From Shale Gas Wells	9,252	16,175	25,783	R36,790	25,051
Total	2,225,622	2,047,757	1,998,505	R 1,995,920	1,848,145
Repressuring	6.630	2.124	5.293	R12.437	19,221
Vented and Flared	45,429	34,622	27,220	R3,473	9,437
Nonhydrocarbon Gases Removed	151,288	152,803	171,580	171,491	154,883
Marketed Production	2,022,275	1,858,207	1,794,413	R1,808,519	1,664,604
NGPL Production	102,549	74,409	76,943	48,552	57,091
Total Dry Production	1,919,726	1,783,798	1,717,470	R 1,759,967	1,607,513
Supply (million cubic feet)					
Dry Production	1,919,726	1,783,798	1,717,470	R1,759,967	1,607,513
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,528,554	1,372,115	1,263,443	1,052,902	1,146,930
Withdrawals from Storage					
Underground Storage	12,092	25,382	14,871	8,998	30,149
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-74,768	-112,025	-126,945	R-195,886	-154,836
Total Supply	3,385,603	3,069,269	2,868,839	R 2,625,981	2,629,757

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	153,333	149,820	136,796	R119,265	124,122
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	<u>ŏ</u>	0	Ö
Interstate Deliveries	3,195,163	2,900,581	2,716,603	2,496,481	2,468,136
Additions to Storage	3,193,103	2,900,381	2,710,003	2,430,481	2,400,130
	37,107	10.000	15 440	10.226	27.400
Underground Storage		18,868	15,440	10,236	37,499
LNG Storage	0	0	0	0	0
Total Disposition	3,385,603	3,069,269	2,868,839	R2,625,981	2,629,757
Consumption (million cubic feet)					
Lease Fuel	33,826	32,004	22,185	R8,188	7,895
Pipeline and Distribution Usea	16,660	15,283	15,362	R12,932	13.000
Plant Fuel	29,157	27,935	25,782	24,712	23,127
Delivered to Consumers	23,137	ددد, اے	۷,104	4,/14	23,127
Residential	11,502	13,640	13,269	11,576	11,999
Commercial	10,482	12,013	12,188	12,937	13,425
Industrial	51,190	48,387	47,153	47,667	52,810
Vehicle Fuel	20	21	26	R20	21
Electric Power	496	535	831	R1,233	1,844
Total Delivered to Consumers	73,690	74,597	73,466	₽ 73,433	80,100
Total Consumption	153,333	149,820	136,796	R 119,265	124,122
Delivered for the Account of Others					
(million cubic feet)					
Residential	2,844	3,569	3,593	3,128	3,270
Commercial					
	3,920	4,456	4,772	6,354	6,475
Industrial	50,731	47,790	46,531	46,763	51,855
Number of Consumers					
Residential	157,226	158,889	160,896	159.925	164,454
Commercial	20,387	20,617	20,894	20,816	21,397
Industrial	127	132	131	99	98
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	514	583	583	622	627
Industrial	403,070	366,571	359,944	481,487	538,883
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.03	4.51	5.27	4.36	3.53
Delivered to Consumers					
Residential	8.42	8.27	9.34	9.33	8.51
Commercial	6.72	6.81	7.69	7.43	6.54
Industrial	4.87	4.62	5.89	5.07	3.96

⁻⁻ Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Production Report"; Form EIA-816, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.